

# **USER GUIDE**

Solar Inverter GPEO-3K5L1-US



# Solar inverter

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### **ABOUT THIS MANUAL**

#### Purpose

This manual describes the assembly, installation, operation, warning code and fault code of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

#### Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

#### **Safety instructions**

WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. CAUTION Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuse is provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

#### WARNING MARKS

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

Mark	Name	Instruction	Abbreviation
Danger Danger	Danger	Serious physical injury or even death may occur if not follow relevant requirements.	A
	Warning	Physical injury or damage to the device may occur if not follow relevant requirements.	$\wedge$
Forbid	Electrostatic sensitive	Damage may occur if relevant requirements are not followed.	
Hot	High temperature	Do not touch the base of the inverter as it will become hot.	
Note	Note	The procedures taken for ensuring proper operation.	Note

#### INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

#### **Features**

- Pure sine wave inverter
- Built-in MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload / Over temperature/ short circuit protection
- Inverter running without battery
- Lithium battery activation function.
- Cold start function
- Parallel connection quantity up to 12units for 3.5KVA model (Battery must be connected)
- Intelligent fan control greatly reduces fan noise

#### **Basic System Architecture**

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility.
- PV modules (option)

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.



#### **PRODUCT OVERVIEW**





GPEU-SKSL1	-03

10.Reserved port

1.	LCD	disp	lay
r	Char	aina	indicate

2. Charging indicator	11.Parallel connection-CAN port
3. Fault or warning indicator	12.PV input connection port
4. Utility bypass/Inverter indicator	13.AC output port
5. ESC button	14.AC input port
6. UP button	15.Communication connection port
7. Down button	16.Dry contact port
8. Enter button	17.Battery+ connection port
9. Switch	18.Battery- connection port

#### 15 Order of the BMS communication port



NO.	BMS	RS-232
1		RS232-TXD
2		RS232-RXD
3		VDD
4	VSS	
5	NC	
6	VSS	
7	RS485-A	
8	RS485-B	VSS

#### SPECIFICATIONS

Line Mode Specifications				
Model	GPEO-3K5L1-US			
Pated Output Power	3500VA			
	3500W			
Nominal DC Input Voltage	48V			
Input Voltage Waveform	Sinusoidal (utility or generator)			
Nominal Input Voltage	120Vac			
Low Line Voltage Disconnect	$80Vac\pm 2V$ (For Home Appliances) $90Vac\pm 2V$ (For Computers)			
Low Loss Voltage Re-connect	$85Vac\pm 2V$ (For Home Appliances) $95Vac\pm 2V$ (For Computers)			
High Line Voltage Disconnect	140Vac±2V			
High Line Voltage Re-connect	135Vac±2V			
Max AC Input Voltage	140Vac±2V			
Nominal Input Frequency	50Hz / 60Hz (Auto detection)			
Low Line Frequency Disconnect	40±1Hz			
Low Line Frequency Re-connect	42±1Hz			
High Line Frequency Disconnect	ect 65±1Hz			
High Line Frequency Re-connect	63±1Hz			
Output Voltage Waveform	As same as input waveform			
Output Short Circuit Protection Line mode: Circuit Breaker Battery mode: Electronic Circuits				
Efficiency (Line Mode)	>90%(Rated R load, battery full charged)			
Transfer Time (Single unit)	10ms typical (UPS); 20ms typical (Appliances)			
Transfer Time (Parallel)	50ms typical			
Pass Through Without Battery	Yes			
Max. Bypass Overload Current	35A			
Max. Bypass Input Current	40A			
Max. Inverter/Rectifier Current	29.2A/3500W			

Utility Charge Mode Specificati	ons				
Model		GPEO-3K5L1-US			
Nominal Input Voltage					
Input Voltage Range		80-140Vac			
Nominal Output Voltage		Dependent on battery type			
Max. Grid Charge Current		60A			
Charge Current Regulation		1A-60A (Adjustable unit is	1A)		
Over Charge Protection		Yes			
Grid Charging Current Relationship between battery charging current and mains voltage Battery voltage 4 Solar Charging & Grid Charging	Age. 5 50V Charge current(A) 60 15 60 15 60 60 15 60 60 60 60 60 60 60 60 60 60				
Ax. PV Open Circuit Voltage 500V					
PV voltage range		85V-450V			
Max. Input Power		4000W			
Max. Solar Charging Current		60A			
Max. Charging Current(PV+Gri	d)	60A			
Max. Input Current		18A			
Min. Startup Voltage		80V			
Charge Algorithm					
Algorithm	Three stage: Boost CC (Constant curr Boost CV (Constant volta Float (Constant voltage s	Three stage: Boost CC (Constant current stage) -> Boost CV (Constant voltage stage) -> Float (Constant voltage stage)			
Charging Curve	ADVENTURE TO THE PROPERTIES OF				
	Battery Type	Boost CC/CV	Float		
	AGM	56.4V	54V		
Battery Type Setting	Flooded	58.4V	54V		
	Self - defined	Adjustable, up to 60V			
	Lithium				

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Inverter Mode Specifications				
Model	GPEO-3K5L1-US			
Pated Output Power	3500VA			
Rated Output Power	3500W			
Nominal DC Input Voltage	48V			
Output Voltage Waveform	Pure sine wave			
Nominal Output Voltage	120Vac±5%			
Nominal Output Frequency (Hz)	50±0.3Hz/60±0.3Hz(Adjustable)			
Parallel capability	Yes,up to 12 units			
Peak Efficiency	89%			
Over-Load Protection (SMPS load)	5.5s@≥150%load;10.5s@105%~150%load			
Surge Rating	2* rated power for 5s			
Capable of Starting Electric	Yes			
Output Short Circuit Protection	Yes			
Cold Start Voltage	46V			
Low DC Input Shut-down Load < 50% @Load ≥ 50%	43V 42V			
High DC Input Alarm & Fault	62V±0.4V			
High DC Input Recovery	60V±0.4V			
Battery Voltage Limitation When battery voltage is lower than 50Vdc, output power will be derated. The minimum AC output voltage is 80V.	Output Load(%)           100%            80%            42         50           62			
<b>Temperature Limitation</b> When ambient tempeature is higher than 35°C,output power will be derated. The minimum ACoutput voltage is 95V.	Output Load(%)           100%           80%           65%           25           35           55			
General Specifications				
Operating Temperature	-10C°~55C°			
Range Storage Temperature	-15C°~60C°			
Net Weight(KG)	13kG			
Gross Weight(KG)	15kG			
Product Size(D*W*H)	120x345x443MM			
Package Dimension(D*W*H)	140x365x463MM			

#### INSTALLATION

#### **Safety Guidance**

Warning marks inform users of conditions which can cause serious physical injury or death, or damage to the device. They also tell users how to prevent the dangers. The warning marks used in this operation manual are shown below:

4	<ul> <li>After receiving this product, first confirm the product package is intact. If any question, contact the logistic company or local distributor immediately.</li> <li>The installation and operation of inverter must be carried out by professional technicians who have received professional trainings and thoroughly familiar with all the contents in this manual and the safety requirements of the electrical system.</li> <li>Do not carry out connection/disconnection, unpacking inspection and unit replacement operations on the inverter when power source is applied. Before wiring and inspection, users must confirm the breakers on DC and AC side of</li> </ul>
	<ul> <li>inverter are disconnected and wait for at least 5 minutes.</li> <li>Ensure there is no strong electromagnetic interference caused by other electronic or electrical devices around the installation site.</li> <li>Do not refit the inverter unless authorized.</li> <li>All the electrical installation must conform to local and national electrical standards</li> </ul>
	• Do not touch the housing of the inverter or the radiator to avoid scald as they may become hot during operation.
$\wedge$	Ground with proper technics before operation.
	• Do not open the surface cover of the inverter unless authorized. The electronic components inside the inverter are electrostatic sensitive. Do take proper anti-electrostatic measures during authorized operation.
$(\underline{+})$	• The inverter needs to be reliably grounded.
	• Ensure that DC and AC side circuit breakers have been disconnected and wait at least 5 minutes before wiring and checking.

#### **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:





#### Preparation

Before connecting all wirings, please take off bottom cover by removing three screws as shown below.



#### **Mounting the Unit**

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- $\bullet$  The ambient temperature should be between -10  $^\circ\!\!\!C$  and 55  $^\circ\!\!\!\!C$  to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.

SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.



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Install the unit by screwing two screws. It's recommended to use M4 screws.



#### **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

#### WARNING! All wiring must be performed by a qualified personnel.

**WARNINGI** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Recommended battery cable and terminal size:

Model	Wire Size	Cable (mm <sup>2</sup> )	Torque Value(Max)
3.5KVA	1*2AWG	35	2 Nm

#### Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



#### **AC Input/Output Connection**



**CAUTION!!** Before connecting to AC input power source, please install a separate AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A for 3.5KVA.



CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

#### Suggested cable requirement for AC wires

Model	Gauge	Cable (mm <sup>2</sup> )	Torque Value
3.5KVA	8 AWG	10	1.4~ 1.6Nm

Recommended circuit breaker type for AC input:

Models	Maximum bypass input current	Recommended circuit breaker
3.5KVA	50A	2P-50A

#### Please follow below steps to implement AC input/output connection:

1.Before making AC input/output connection, be sure to open DC protector or disconnector first. 2.Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.

#### Please follow below steps to implement AC input/output connection:

1.Before making AC input/output connection, be sure to open DC protector or disconnector first. 2.Remove insulation sleeve 10mm for six conductors. And pressing ring terminal.



3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.



	WARNING:	
<u>/!\</u>	Be sure that AC power source is disconnected before attempting to hardwire it to the unit.	

 Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ((\_\_\_)) first.



5. Make sure the wires are securely connected.

#### **CAUTION: Important**

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

**CAUTION:** Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

#### **PV** Connection

**CAUTION**: Before connecting to PV modules, please install separately a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by qualified personnel.

**WARNING!** It" very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Cable Size	Cable (mm <sup>2</sup> )	Torque	
3.5KVA	10 AWG	6	1. 2Nm	

#### PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:
1.Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
2.Max. power voltage (Vmp) should be during PV array MPPT voltage range.

Solar Charging Mode					
INVERTER MODEL	3.5KVA				
Max. PV Array Open Circuit Voltage	500V				
PV Array MPPT Voltage Range	85Vdc~450Vdc				

Please follow below steps to implement PV module connection:

1.Remove insulation sleeve 10 mm for positive and negative conductors.



2.Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



3. Make sure the wires are securely connected.

#### **Final Assembly**

After connecting all wirings, please put bottom cover back by screwing two screws as shown below.



### **Dry Contact Signal**

There is one dry contact (3A/140V) available on the inverter.

Unit Status	Condition		Dry contact port:		
		NO & C	NC & C		
Power Off	Unit is off and no output is powered.	Open	Close		
Dower On	Battery voltage < Setting value in Program 06	Close	Open		
Fower OII	Battery voltage > Setting value in Program 07 or battery charging reaches floating stage	Open	Close		

#### Wiring System for Inverter



#### OPERATION Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the bottom of the case) to turn on the unit.

#### **Operation and Display Panel**

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



Function Key	Icon	Description	
ESC	P	To previous page	
UP		To go to previous selection	
DOWN	Θ	To go to next selection	
ENTER	$\bigcirc$	To confirm the selection or go to next page	

LED Indicator	Icon	Description			
Battery	ſ <b>{</b> ]	Charging the battery, the LED light flash. If battery is full, the LED light will always-on. The battery is not charged, the LED light will go out.			
Utility	¥	Inverter running in utility mode, the LED will always-on.			
Inverter	++	Inverter running in off-grid mode, the LED light will flash. Inverter is not running in off-grid mode, the LED light will go out.			
Fault	$\triangle$	If inverter in fault event, the LED light will always-on. If inverter in warning event, the LED light will flash. Inverter work normally, the LED light will go out.			
Buzzer Inform	ation				
Buzzer beep	Press any butto Hold on the "Et If in fault event, If in warning ev of "Warning Co	tton, the buzzer will last for 0.1s. ENTER" button, the buzzer will last for 3s. tt, the buzzer will keep going. event, the buzzer will beep discontinuous (Check more information on the chapter Code Table").			

# **LCD Display Icons**



Input Source Information	
Input Source Information	
PV AC BAT TEMP L1 L2 L3 L3 KW VA VA VA VA VA Hz	Indicate input voltage, input frequency, PV voltage, PV power, battery voltage and charger current.
Configuration Program and Fau	It Information
	Indicates the setting programs.
	Indicates the warning and fault codes.
	Warning: Comparison flashing with warning code.

Output Information						
OUTPUT BMS	UTPUT BMS L1 L2 L3 L3 L4 Hz KWh VA % Hz L2 L3 L3 L3 L3 L3 L3 L3 L3 L3 L3					
Battery Information						
	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100%.					
	Indicates Lithium battery type.					
	<ul> <li>Indicates communication is built between inverter and BMS.</li> <li>Indicates BMS allows battery discharge.</li> <li>Indicates BMS allows battery charge. Force charge occurs if icon flash.</li> </ul>					
Mode Operation Information						
<ul> <li>●</li></ul>	Indicates load is supplied by utility directly.					
_ <b>●</b> — 魚☆	Indicates the utility charger circuit is working.					
, @ <u>,</u> 教教 意 <b>命</b>	Indicates the inverter/charger is working.					
r i a	Indicates PV MPPT is working to power load.					
	Indicates PV MPPT is working to charge battery.					
	Indicates battery is discharging to load.					
Mute Operation						
Ľ₹	Indicates unit alarm is disabled.					

# LCD operation flow chart



On base information page, pressing and holding "ENTER" key for 3 sec, the unit will enter parameters page. Press "UP" or "DOWN" key to switch the selection and press "ENTER" key to enter selected page. Press "ESC" key to back to previous page.

# **Base information Page**

The base information will be switched by preing "UP" or "DOWN" key. The selectable information is switched as below order:



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# **Setting Page**

Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit. Keep pressing UP or DOWN button after 1.5 seconds, it will increase or decrease setting value fastly. Setting items:

		Selectab	le option		
00	Exit setting			850	
	01 Battery type setting	agm BRE		Default	If "Self-defined" or "Lib" is selected, battery charge voltage and low DC
24		Flooded		۴۲۹	cut-off voltage can be set up in program 03,04 and05. If "Lib" is selected, inverter can charge it hum battery when the Lithium
		self-define		USE	battery need to be activated. Please make sure Lithium battery is connected before you start up inverter. If inverter doesn't connect battery or
		Lib 682		LIB	Lithium battery, do not select "Lib" battery type.

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02	BMS Type	ხინ	<u>[]</u>	Default	The default is the Gospower protocol. If the battery type is customized or lithium battery, select the protocol based on the actual battery pack.
		ხინ		BMS	If selected, the protocol is the PYLONTECH protocol. If the battery type is customized or lithium battery, select the protocol based on the actual battery pack.
03	Bulk charging voltage setting (C.V voltage)	["	03	Default CCU <sup>™</sup>	If "self-defined" or "Lib" is selected in program01, this program is enabled. Setting range is from 48.0V to 60.0V.
04	Floating charging voltage	٤٢٩		Default	If "self-defined" or "Lib" is selected in program <sub>01</sub> , this program is enabled. Setting range is from 48.0V to 60.0V.
05	Low DC 05 cut-off voltage or SOC	6[u	٥	Default	If "self-defined" or "Lib" is selected in program <sub>01</sub> ,this program is enabled. Setting range is from 42.0V to 48.0V
		6(v	<u>D</u> S	Default	If the battery type is lithium battery, the set value will change to SOC Setting range is from 0% to 90%.
	Setting battery voltage or SOC point	60°	06	Default ЧБ <u>∩</u> ∛	Setting range is from 44.0V to 54.0V. Increment of each click is 0.1V.
06	utility when selecting "SBU priority" in program24	60°	06	Default	If the battery type is lithium battery, the set value will change to SOC Setting range is from 5% to 95%.
		Note:The sett	ing value of ite	m "07" should b	e larger than the setting value of item "06".
	Setting battery voltage	եթո	<u>ר</u>	Default SҶΩ <sup>຺</sup>	Setting range is from 48.0V to 60.0V. Increment of each click is 0.1V.
07	boint back to battery mode when selecting	Fully charg		FUL	Battery should be charged to float charging stage.
	"SBU priority" in program 24	ხხო		Default	If the battery type is lithium battery, the set value will change to SOC. Setting range is from 10% to 100%.
09	Max charging current (Utility charge current + PV charging current)	<sup>зоа</sup> БСС	09	Default ∃0^	Setting range is from 0A to 60A. Increment of each click is 1A.
10	Max utility charging current setting	15A [H[		Default	Setting range is from 0A to 60A. Increment of each click is 1A.

		Single	SO	Default	When the units are used in parallel with single phase, please select "PAL"in program 20.
		Parallel	SD	P8L	It is required to have at least two inverters or maximum twelve inverters to support split phase equipment, it's required to have at least one inverter
			ree Phase	38 !	in each phase or it's up to eleven inverters in one phase. Please select "2P1" in program 20 for the inverters connected to L1 phase, "2P2" in
20	AC output mode		ree Phase	365	program 20 for inverters connected to L2. It is required to have at least three inverters or maximum twelve inverters
		L3 For Thr		383	required to have at least one inverter in each phase or it's up to ten inverters in one phase.Please select "3P1" in program 20 for the inverters connected
		L1 For Spl		56 I	to L1 phase, "3P2" in program 20 for the inverters connected to L2 phase and "3P3" in program 20 for the inverters connected to L3 phase. Before starting up inverters, please
		L2 For Spl		292	connect all N wires of AC output together.
		110V	<u></u>	1 10*	
21	Output voltage setting	120V		Default	Output voltage configuration.
		127V	<u></u>	15 J.	
	Output frequency setting	<sup>50Hz</sup>		50.	
22		<sup>60Hz</sup>	<u>C</u> C	Default	Output frequency configuration
23	Utility input range setting	Appliance	mode	Default	APL should be selected, when the
			, <u>C</u> S	UPS	utility is not well.

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		Utility >> P	V >> Battery	Default	Utility provides power to the loads first.
		OPS	24 24	USЬ	PV and battery will provide power to loads only when utility is not available.
		PV >> Utilit	y >> Battery		PV provides power to the loads first.
24	Output source priority	OPS		SUb	power the loads at the same time. Battery will provide power to loads only when utility is not available.
		PV >> Batte	ery >> Utility		PV provides power to the loads first.
		OPS	C°∩ C∩	SЪU	Dower to the loads at the same time. Utility provides power to the loads only when battery voltage drops to the setting point in program 5.
		If inverte below. Ho can charg	r is working in owever, when ne battery.	n utility m inverter i	ode, charger priority can be set as s working in Battery mode, only PV
		PV First		Default	PV will charge battery first. Utility will charge battery only when PV is unavailable.
25	Charger priority	PV and Util	ity		
		CHS	נר <sup>מ</sup> ב'	SNU	PV and utility will charge battery together.
		PV Only	55	050	Only PV can charge the battery.
		Disable		Default	
	Feeding power to grid	662	50	dl S	If selected, inverter is not allowed to feed exceeding solar power to grid.
26		Enable		ENR	If selected, inverter is allowed to feed exceeding solar power to grid.
	Overload bypass function	Disable	_		
77		196	<u>ר</u> שיי	dl S	If it is enabled, the inverter will switch
27		Enable	ر در ارل	Default	battery mode.
		Disable			
28	Overload restart function	OLH	<u>5</u> 8	di S	If it is enabled, the inverter will auto
		Enable	28	Default	restart when overload occurs.

29	Over temperature restart function		58	dl S	If it is enabled, the inverter will auto
		Enable	58	Default	restart when over temperature occurs.
40	Backlight of LCD	Disable	ΥD	Default	If selected, LCD backlight will be off after no button is pressed for 60s.
40		Enable	ΥD	8N8	If selected, LCD backlight will be always-on.
	Auto return to the first page of display screen	Disable		Default	If selected, the display screen will stay at latest screen user finally switches.
41		Enable 669		EUB	If selected, it will automatically return to the first page of display screen (Input voltage/ output voltage) after no button is pressed for 60s.
	Buzzer Alarm	Disable	μĐ	di 5	If selected, buzzer is not allowed to beep.
42		Enable 669		Default	If selected, buzzer is allowed to beep.
	Energy stored data for PV and Load	Disable		Default	If selected, inverter will esase all historical data of PV and Load energy, and stop record historical data for PV and Load energy.
43		Enable ESd	[4]]	EUB	If selected, inverter will record historical data for PV and Load energy. NOTE: Before selected, please double check if date and time is correct, if incorrect, please set date and time in program 50~55.
	Reset Default	FSF		Default	If selected, default initial Settings page.
44		۲SF		EUB	If selected, all Settings except the parallel output mode setting (20) are reverted to their default values. Note: All historical data related to the energy storage will also be erased.

		FRN		Default	In performance mode, the inverter will perform at its highest performance.
45	Fan Work Mode	F8N		6LC	Balanced mode, applicable to the condition of 80% output power and 45A charge current limitatiaon, to reduce additional noise greatly.
		F8N		SLC	Silent mode, applicable to the condition of 60% output powerand 35A charge current limitatiaon, to reduce additional noise extremely.
50	Time setting- Year	Year YER	50	53	Setting rage is from 23 to 99.
51	Time setting- Month	Month		8	Setting range is from 1 to 12.
52	Time setting- Day	Day		50	Setting range is from 1 to 31.
53	Time setting- Hour	Hour HOU	53	51	Setting range is from 0 to 23.
54	Time setting- Minute	Minute		43	Setting range is from 0 to 59.
55	Time setting- Second	Second	٦	50	Setting range is from 0 to 59.

### **Energy stored data Page**

The energy stored data will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:



The BMS information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:



### Solar inverter

## **Rated information Page**

The rated information will be switched by pressing "UP" or "DOWN" key. The selectable information is switched as below order:



# Lithium Battery Communication

It's allowed to connect lithium battery and build communication only which it has been configured. Please follow bellow steps to configure communication between lithium battery and inverter.

- 1. Connect power cables between lithium battery and inverter. Please pay attention to the terminals of positive and negative. Make sure the positive terminal of battery is connected to the positive terminal of inverter, and the negative terminal of battery is connected to the negative terminal of inverter.
- 2. The communication cable is bundled with lithium battery. Both sides are RJ45 port. One port is connected to the BMS port of inverter and another one is connected to the COMM port of lithium battery.



3. Configure battery type to "Lib" in LCD setting No. 01.



And then LCD will show you "Li" icon.



4. Power up lithium battery and inverter. Wait a moment, if the communication is built between them, LCD will show you "BMS" icon as below.



 Roll LCD real time information pages by pressing "UP" or "DOWN" button, as below page, you can see the parameters of SOC in the communication system.



This page means SOC is 80%.

### Parallel Installation Guide 1.Introduction

This inverter can be used in parallel with three different operation modes.

1. Parallel operation in single phase with up to 12 units. The supported maximum output power is 42KW/42KVA.

 Maximum twelve units work together to support split phase equipment. Eleven units support one phase maximum. The supported maximum output power is 42KW/42KVA and one phase can be up to 38.5kW38.5kVA.
 Maximum twelve units work together to support three-phase equipment. Ten units support one phase maximum. The supported maximum output power is 42KW/42KVA and one phase can be up to 35KW/35KVA.
 MOTE1: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 2.

**NOTE 2**: Under parallel operation modes, battery must be connected with inverters.

NOTE 3: Before starting up inverters, please connect all negative(-) wires of battery together.

#### 2.Mounting the Unit



**NOTE:** For proper air circulation to dissipate heat, allow a clearance of approx. 60 cm to the side and approx. 60 cm above and below the unit. Be sure to install each unit in the same level.

### 3.Package Contents

In parallel kit, you will find the following items in the package:





Parallel communication cable x 1pcs

Parallel communication connector x 1pcs

### 4. Wiring Connection

This installation steps are only applied to 3.5K model.

N Inverters Communication Connection



Connect parallel communication cable one by one.



Single Phase Parallel connection diagram for two inverters in parallel







Split Phase Parallel connection diagram for two inverters in parallel

NOTE:Before starting up inverters, please connect all negative(-) wires of battery together.

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Split Phase Parallel connection diagram for 3-12 inverters in parallel



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Three Phase Parallel connection diagram for three inverters in parallel



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5.LCD Setting and Dispaly

Setting Program



#### 6.Commissioning

#### Parallel in single phase

Step 1: Check the following requirements before commissioning:

Correct wire connection.

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together. Step 2: Turn on each unit and set "PAL" in LCD setting program 20 of each unit. And then shut down all units. **NOTE:** To be safe, it's better to turn off switch when setting LCD program. Step 3: Turn on each unit.



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#### NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

#### Support three-phase equipment

Step 1: Check the following requirements before commissioning:

Correct wire connection

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together. Step 2: Turn on all units and configure LCD program 20 as P1, P2 and P3 sequentially. And then shut down all units. **NOTE:** To be safe, it's better to turn off switch when setting LCD program. Step 3: Turn on all units sequentially.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon 👫 will flash and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit	
<sup>*</sup> 20 <sup>v</sup> 120 <sup>v</sup>	Ĩ20× Ĩ20▼		

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

#### Support split phase equipment

Step 1: Check the following requirements before commissioning:

Correct wire connection

• Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together. Step 2: Turn on all units and configure LCD program 20 as P1 and P2 sequentially. And then shut down all units. **NOTE:** To be safe, it's better to turn off switch when setting LCD program. Step 3: Turn on all units sequentially.

 LCD display in L1-phase unit
 LCD display in L2-phase unit

Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and split phases are matched with unit setting, they will work normally. Otherwise, the AC icon A will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support split phase equipment is completely installed. Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load. Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

# Warning Code Table

When fault event happens, the fault LED is flashing. At the same time, warning code, icon  $\hat{M}$  is shown on the LCD screen.

Warning Code	Warning Information	Audible Alarm	Trouble Shooting
01	Overload	Beep twice every second	Reduce the loads.
02	Fan is locked(up)	Beep three times every second	Check if the Fans wiring connected well. Replace the fan.
03	Fan is locked(down)	Beep three time every second	Check if the Fans wiring connected well. Replace the fan.
04	Grid over voltage warning	No buzzer alarm	Check whether the grid voltage exceeds the allowable range of the inverter.
05	Output not connected together in parallel mode	No buzzer alarm	Check whether the output load of the inverter is normal, and check whether the inverters are connected together in the same phase.
06	Remote shutdown warning	No buzzer alarm	Check if remote shutdown is enabled via WIFI.Disable the enable or restart the inverter.

## **Fault Code Table**

When fault event happens, inverter will cut off output, and the fault LED is solid on. At the same time, fault code, icon

and **ERROR** are shown on the LCD screen.

Fault	Foult information	Trouble Shooting		
Code	rault information			
01	Bus voltage is too high	AC Surge or internal components failed. Restart the unit, if the error happens again, please return to repair center.		
02	Bus voltage is too low	Restart the unit, if the error happens again, please return to repair center.		
03	Bus soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.		
10	Inverter soft start fail	Internal components failed. Restart the unit, if the error happens again, please return to repair center.		
11	Over current or surge detected by Software	Restart the unit, if the error happens again, please return to repair center.		
12	Over current or surge detected by hardware	Restart the unit, if the error happens again, please return to repair center.		
13	Output voltage is too low	Reduce the connected load. Restart the unit, if the error happens again, please return to repair center.		

14	Output voltage is too high	h Restart the unit, if the error happens again, please return to repair center.	
15	Output short circuited	Check if wiring is connected well and remove abnormal load.	
16	Inverter current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
17	Current feedback into the inverter is detected.	<ol> <li>Restart the inverter.</li> <li>Check if L/N cables are not connected reversely in all inverters.</li> <li>For parallel system in single phase, make sure the sharing cables are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases.</li> <li>If the problem remains, please contact your installer.</li> </ol>	
20	Overload time out	Reduce the connected load by switching off some equipment.	
21	OP current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
22	Sharing current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
23	The AC input and output wires are inversely connected	<ol> <li>Please check AC input and output wires are connected correctly.</li> <li>If this error happens during parallel installation, please check wires connection. If they are connected correctly, please funish parallel installation first, and then restart inverters.</li> <li>If the problem remains, please contact your installer.</li> </ol>	
24	The output relay exception	Restart the unit, if the error happens again, please return to repair center.	
30	Battery voltage is too high	Check if spec and quantity of batteries are meet requirements.	
31	Over current happen at DC/DC circuit	Restart the unit, if the error happens again, please return to repair center.	
32	DC/DC current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
33	No.2 DCDC current sensor failed	Restart the unit, if the error happens again, please return to repair center.	
34	DC/DC soft start fail.	Restart the unit, if the error happens again, please return to repair center.	
35	Over current happen at DC/DC circuit detected by hardware	Restart the unit, if the error happens again, please return to repair center.	
36	Over current happen at LLC circuit	Restart the unit, if the error happens again, please return to repair center	
40	PV voltage is too high	Reduce the number of PV modules in series.	
41	Short circuited happen at PV port	Check if wiring is connected well.	

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42	PV power anomaly	Restart the unit, if the error happens again, please return to repair center.
43	Over current happen at PV port	Restart the unit, if the error happens again, please return to repair center.
44	PV current sensor failed	Restart the unit, if the error happens again, please return to repair center.
50	Fan is locked	Check if wiring is connected well. Replace the fan.
51	Over temperature happen at PV circuit	The temperature of internal PV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
52	Over temperature happen at INV circuit	The temperature of internal INV component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
53	Over temperature happen at Convert L circuit	The temperature of Convert L battery converter component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
54	Over temperature happen at Convert H circuit	The temperature of internal Convert H component is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
55	Over temperature happen at LLC TX	The temperature of internal DC/DC TX is over the limitation. Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
60	CAN data loss	1. Check if communication cables are connected well and restart
61	Host data loss	the inverter.
62	Synchronization data loss	<ol> <li>n me problem remains, please contact your installer.</li> </ol>
63	The firmware version of each inverter is not the same.	<ol> <li>Update all inverter firmware to the same version.</li> <li>Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your installer to provide the firmware to update.</li> <li>After updating, if the problem still remains, please contact your installer.</li> </ol>
64	The output current of each inverter is different.	<ol> <li>Check if sharing cables are connected well and restart the inverter.</li> <li>If the problem remains, please contact your installer.</li> </ol>

65	AC output mode setting is different.	<ol> <li>Switch off the inverter and check LCD setting program 20.</li> <li>For parallel system in single phase, make sure "PAL" is set on program 20. For supporting three-phase system, make sure 3P1, 3P2 or 3P3 is set on program 20. For supporting split-phase system, make sure "2P1" "2P2" is set on program 20.</li> <li>If the problem remains, please contact your installer.</li> </ol>
66	Single unit is installed to parallel system	<ol> <li>Please check if single unit is installed to parallel system.</li> <li>If this error happens during parallel installation, please check wires connectiotn. If they are connected correctly, please funish parallel installation first, and then restart inverters.</li> <li>If the problem remains, please contact your installer.</li> </ol>